

DSO

DISTRIBUTION SYSTEM OPERATOR

UK Power Networks DSO: 2 years on

6th May 2025



Agenda

1 About UK Power Networks

2 Why do we need a DSO?

3 What are the DSO roles?

4 Delivering for customers

5 DSO Key Performance Indicators

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DISTRIBUTION SYSTEM OPERATOR

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Regional Development Manager



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Networks 
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Key operators in the GB Electricity Networks

Transmission Network Operators (TOs)



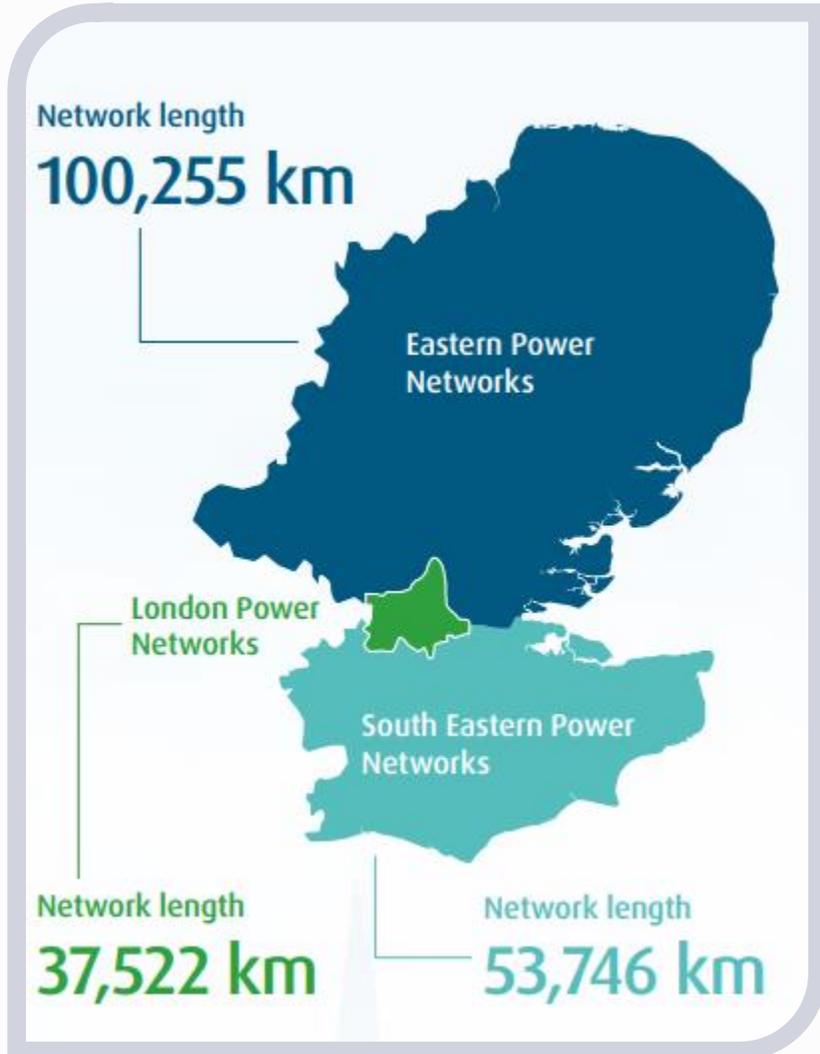
Distribution Network Operators (DNOs)



System Operator



About UK Power Networks



8.5m homes and businesses

28% of UK Total with >23,000 from 2022/23

16+ GW peak demand

33% of UK Total

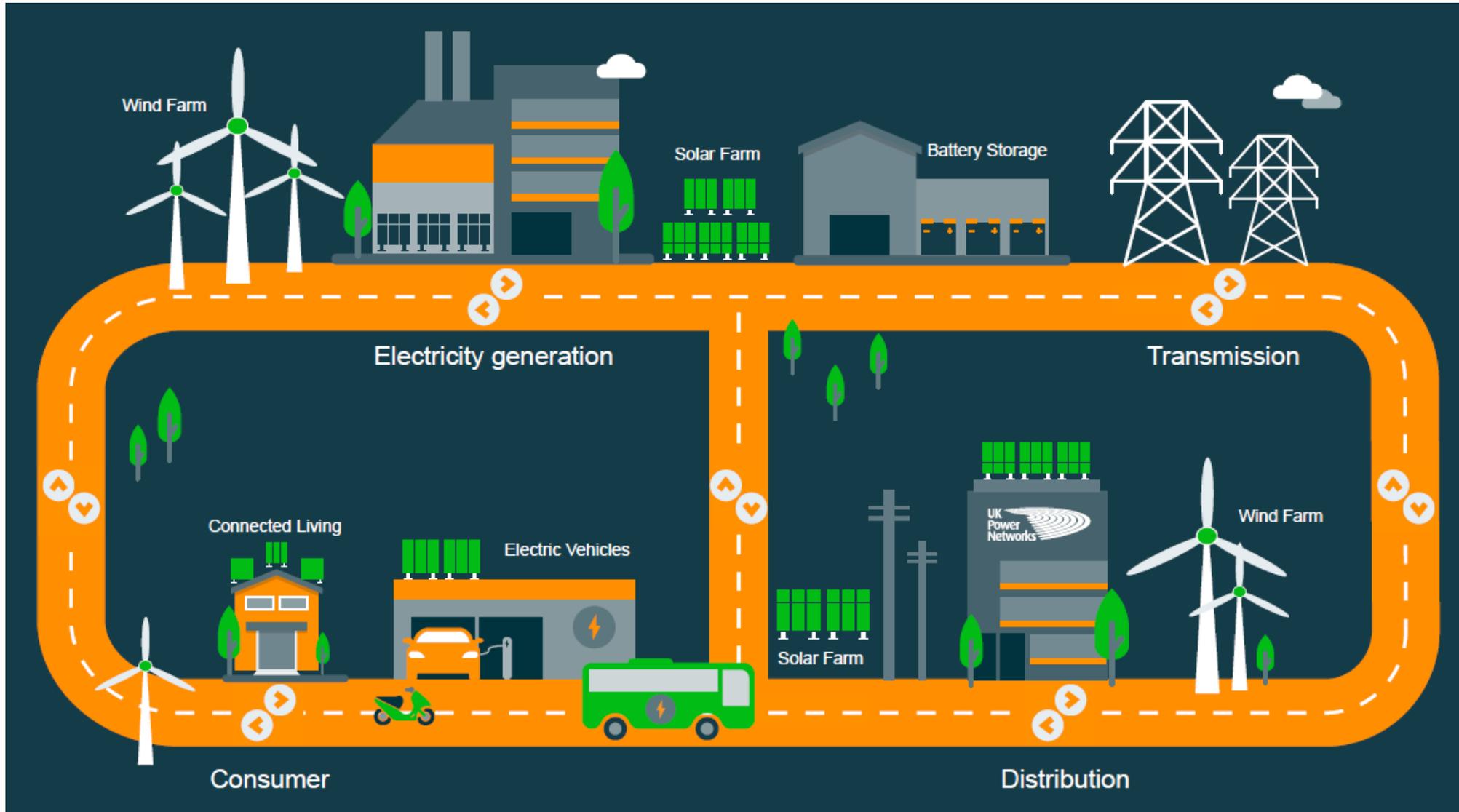
10+ GW distributed generation

>30% of UK Total

Why do we need a DSO? - Old World



Why do we need a DSO? - New World



What is the purpose of the DSO?

Our objective:

Ensure electricity networks are fit for purpose and not a blocker to Net Zero

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Best-value solution for customers:

- Right capacity
- Right place
- Right time
- Lowest cost

- Delivers capacity required efficiently and on time
- Manages connections
- Improves health of network
- Strives to deliver a 10/10 customer service
- Improves reliability and resilience
- Ensures safety of employees and members of the public

What are the DSO Roles?



- Developing flexibility products and services, as well as the market through which we offer them.
- Flexibility is a way of using existing infrastructure intelligently to save costs and work towards Net Zero.
- Flexibility can be both demand turn-up/down, or generation turn-up/down.



Using data and insights to:

- demonstrate how our network can best meet future capacity needs.
- facilitate connections (including through coordination with the transmission network).
- Determine the most cost-effective means to expand distribution network capacity where required.

All while centring customers through a cost-effective, transparent approach and incorporating them into local authorities' decarbonisation plans.

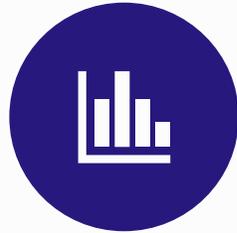


- Ensuring the flexibility services and products we've developed are used efficiently and transparently in our Control Room.

Delivering for customers



COORDINATION



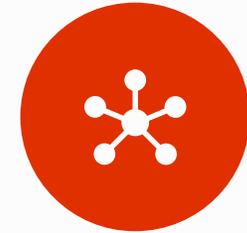
DATA
PROVISION



FLEXIBILITY
MARKETS



DECISION
MAKING



LOCAL NET
ZERO

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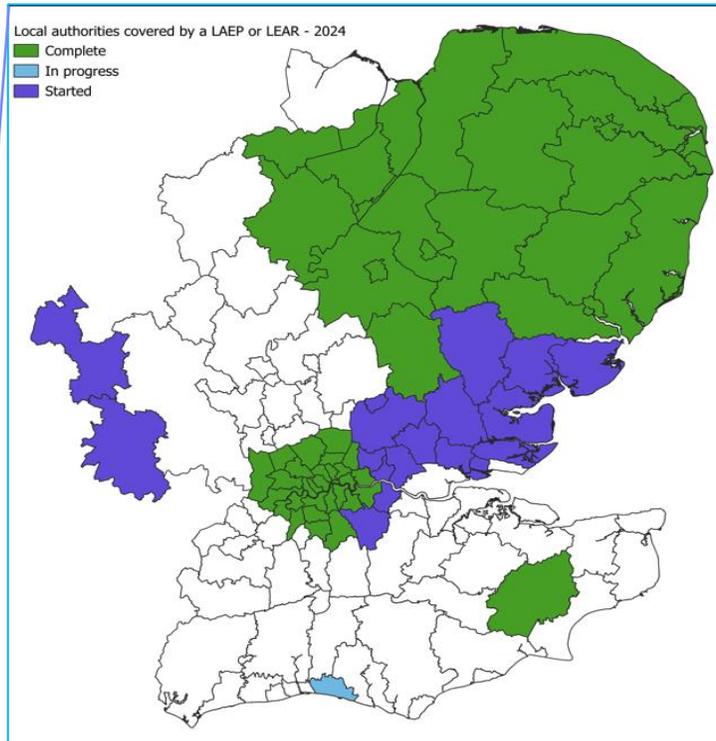
Planning & Network Development



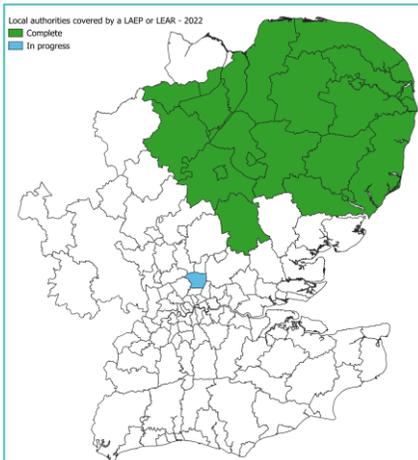
How we are facilitating Local Authorities' Net Zero ambitions

Local Area Energy Planning (LAEP) is building momentum

2024: 73 local authority areas



2022: 22 local authority areas



People

Growing Local Net Zero team with **dedicated account managers** to support under **the LAEP framework**

Data and digital

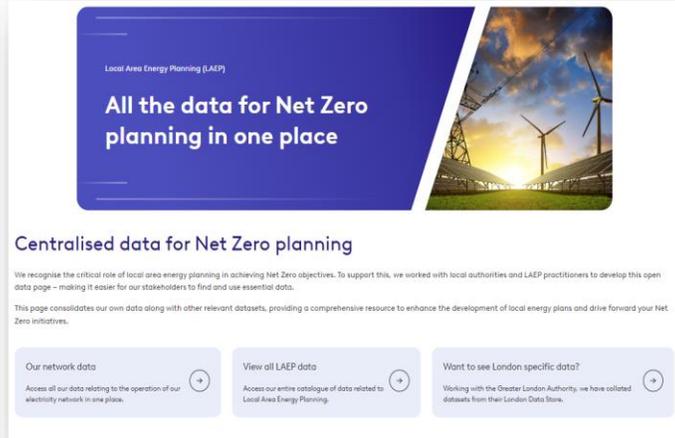
Free data and digital tools to help develop energy plans and projects

Network planning

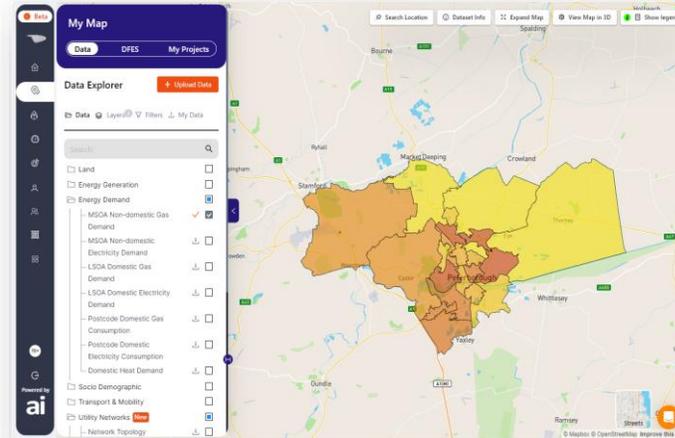
Created **six simple ways** to capture local intelligence and to **inform our network investment strategy**

Free data and digital tools

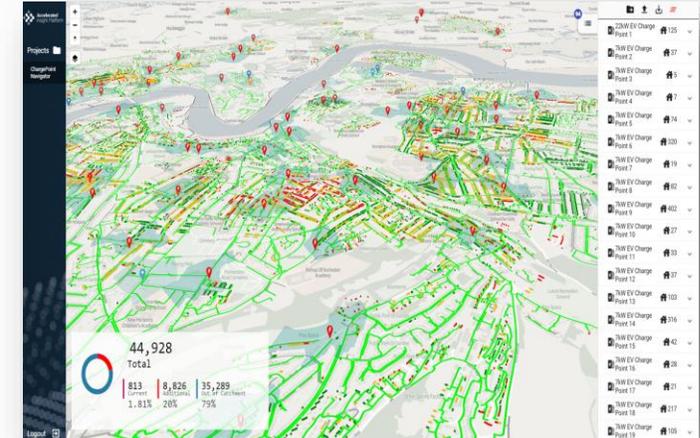
LAEP Open Data Portal:
One stop shop for net zero relevant data



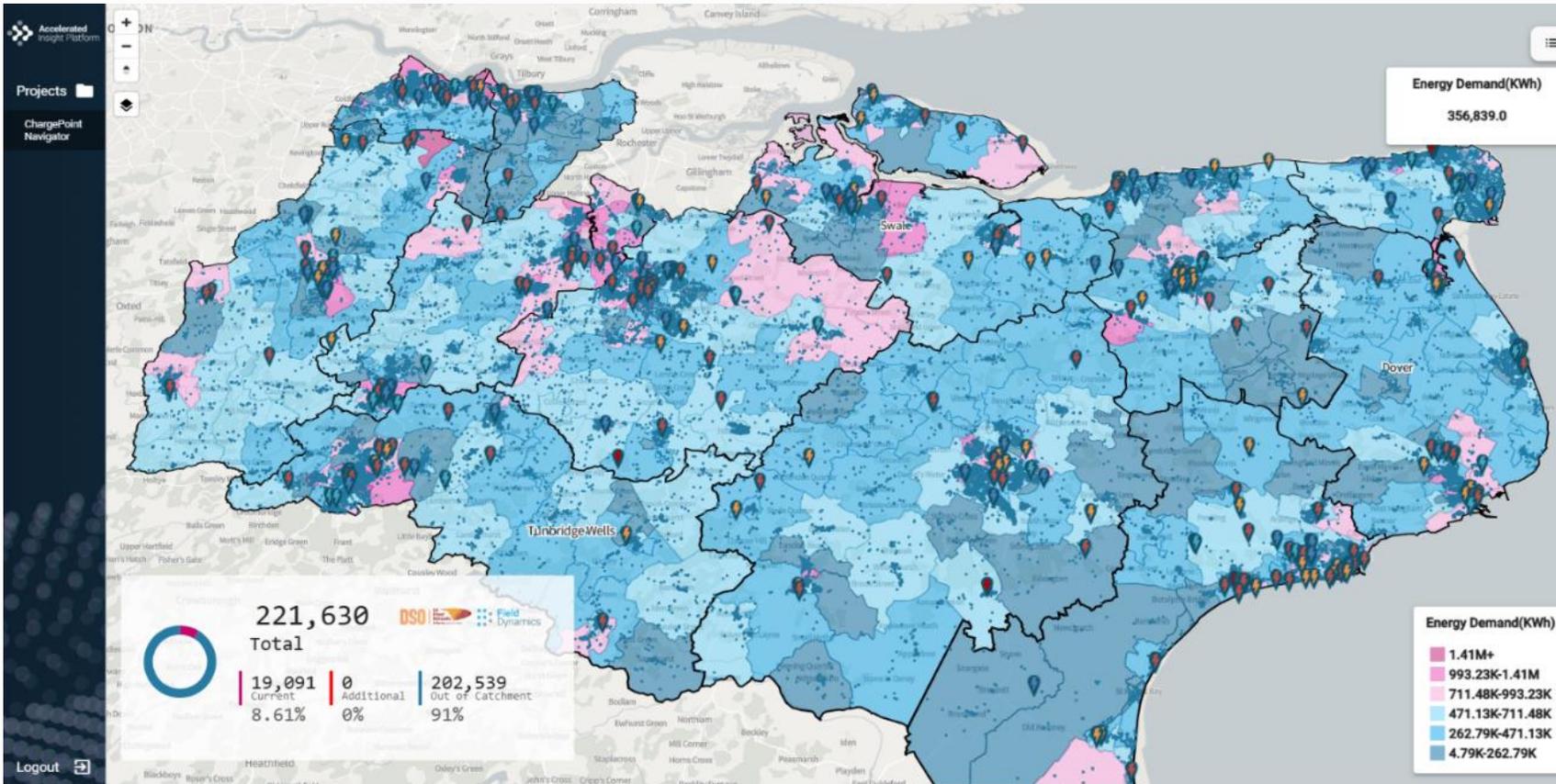
LAEP+:
Data visualisation and collaborative working



ChargePoint Navigator:
Plan rollout of EV charge points



About ChargePoint Navigator Digital Tool



- Free for local authorities in UK Power Networks Distribution System Operator (DSO) region.
- Interactive mapping application detailing supply/demand and distribution.
- Scenario planning, procurement shaping and EVI deployment.

➤ ChargePoint Navigator is offered free of charge and until at least July 2027

ChargePoint Navigator Key Features



Macro datasets, Demand Zones, Gigamap and Fleet Map, help you focus on specific areas where you should be rolling out on-street infrastructure based on energy demand and telemetry data.



Granular datasets, pavement widths and UK Power Networks cabling data, help you access hyper granular data on street level and assess feasibility of your scenarios.



Catchment modelling by placing chargepoints in the map as part of scenario creation to quantify households captured



Collaborative working via scenario exporting and sharing access for users (i.e. contractors) to view and edit.

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Flexibility Market Development



Developments in Flex Services

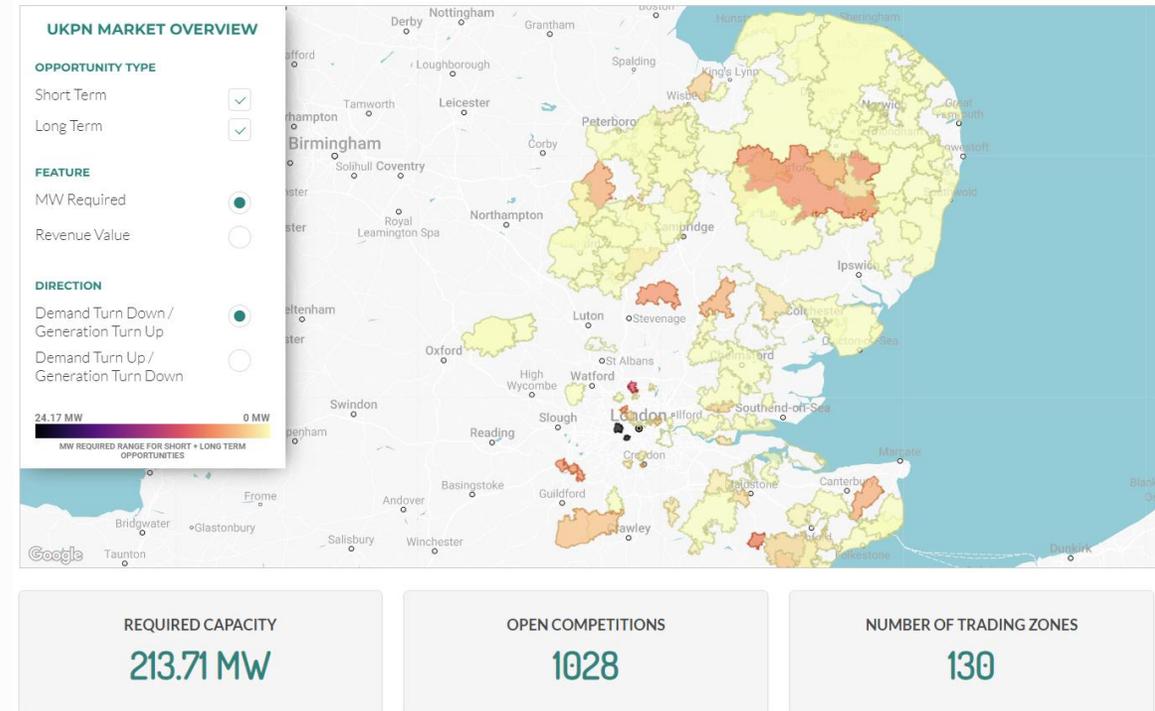
- 10 years since we started. Business as usual for 5 years
- **180,000** flexible assets registered
- **>21GWh** of flexibility dispatched in last two years
- Long-term and day-ahead markets
- Ongoing programme of simplification and automation
- On track to exceed £410m of committed benefits in ED2

- But challenges remain... widening participation, standardisation, coordination with NESO, evolving role of flex

DSO flexibility markets are more accessible than any other

UKPN Flexibility Markets

- ✓ Open to all technologies, incl energy efficiency
- ✓ Opportunities for demand turn down and up
- ✓ Dispatched at day-ahead
- ✓ Utilisation prices up to £600/MWh
- ✓ Minimum capacity = 10kW (can be aggregated)
- ✓ Options to commit long-term or day-ahead
- ✓ Half-hourly metering from asset or boundary
- ✓ Standard DSO flexibility products, data requirements & contract
- ✓ Participate directly or through an aggregator



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DSO Operations



DSO Operations

The DSO Operations team have been set up within the UKPN Control Room to manage the operational needs of our DER customers and cover three main areas:

Dedicated DER Support providing the first line of contact for all connected DERs

Working closely with the DNO to minimise restrictions to DER and using DER to support outages

Real-time control desk managing flexible customers, flexibility services, DNO and NESO coordination

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Accelerating Connections



Open Data Portal and NODD

⚡ Grid Supply Point

📊 Grid Substation

⚙️ Primary Substation

🏠 Secondary Substation

📄 Grid Supply Points 📄 UK Power Networks Overview 📄 User Guide

The entry point for electricity onto the distribution network.

Grid Supply Point:

📄 OVERVIEW 📄 GENERATION > 1MW 📄 PROGRESS STATUS 📄 GENERATION 📄 POWER FLOW

Site Narrative

Sole User GSP based on information available upon publication date. GSP currently constrained from an import and export perspective. There are 5x 240 MVA 400/132kV SGTs, and the latest technical solution at the existing GSP proposes 2 additional 240 MVA SGTs. New connections (both import and export) have triggered the need for a new GSP. This GSP is electrically interconnected with Canterbury North, Ninfield, Richborough and Sellindge, forming the South East Coast cluster. This GSP has a requirement for customers connecting to provide either Megawatt Dispatch (MWD) or Balancing Mechanism (BM) services. This GSP has Technical Limits in place, allowing for projects part of a signed offer to connect ahead of the date of completion of works.

Grid Supply Point Header Information

| | |
|---|------------|
| Grid Supply Point | BOLNEY |
| Connected DER Capacity (MW) | 608.12 |
| Total Generation Pipeline Capacity (MW) | 1324.6 |
| Materiality Headroom (MW) | 0 |
| Fault Level Headroom (kA) | 0 |
| Information based on | March 2025 |

Source →

Map Showing Site Location and Feeding Area

Leaflet | Powered by OpenDataSoft - Tiles Courtesy of jawg - Map data © OpenStreetMap contributors

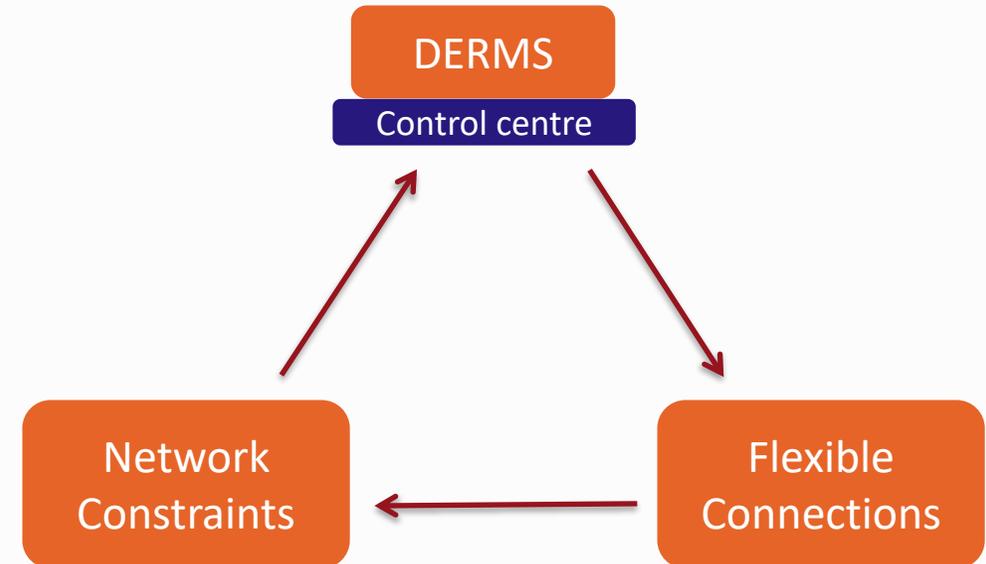
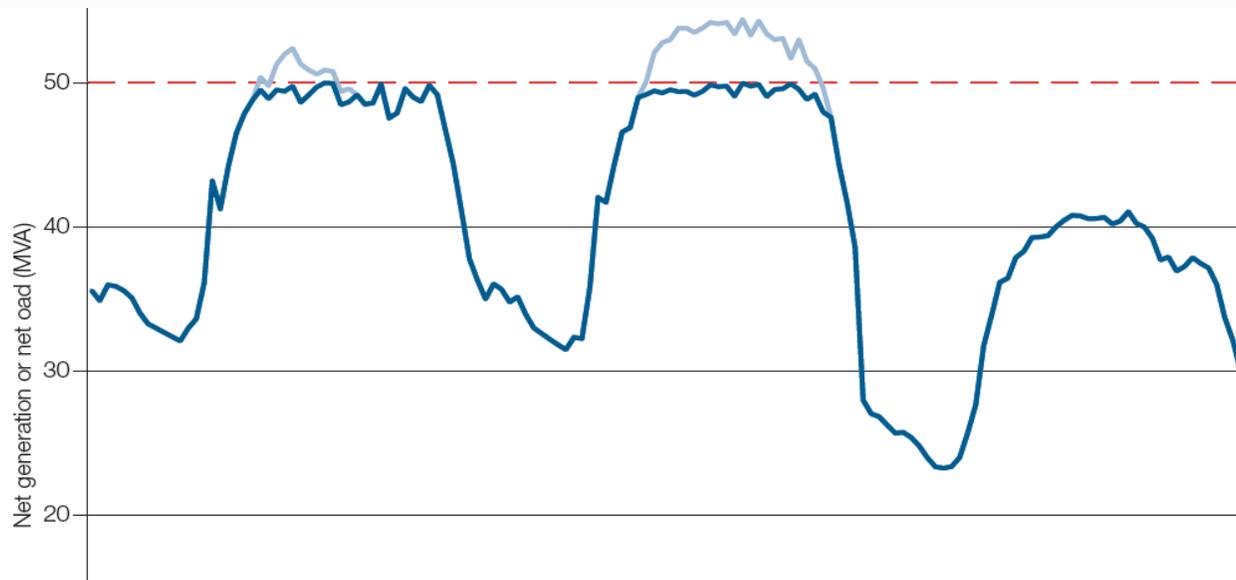
Remember to log in!



[Link to the NODD](#)

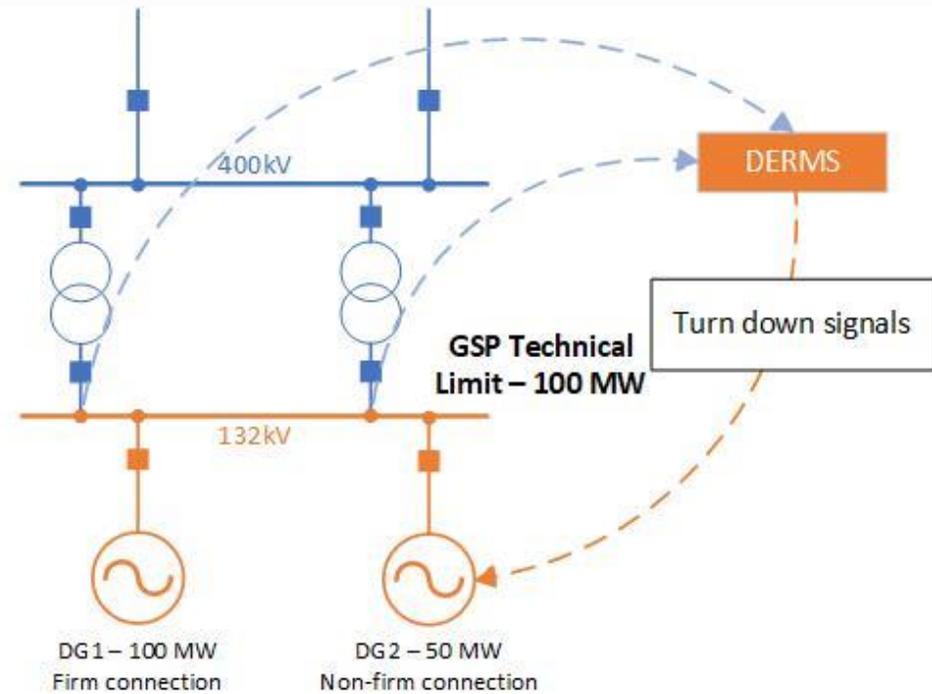
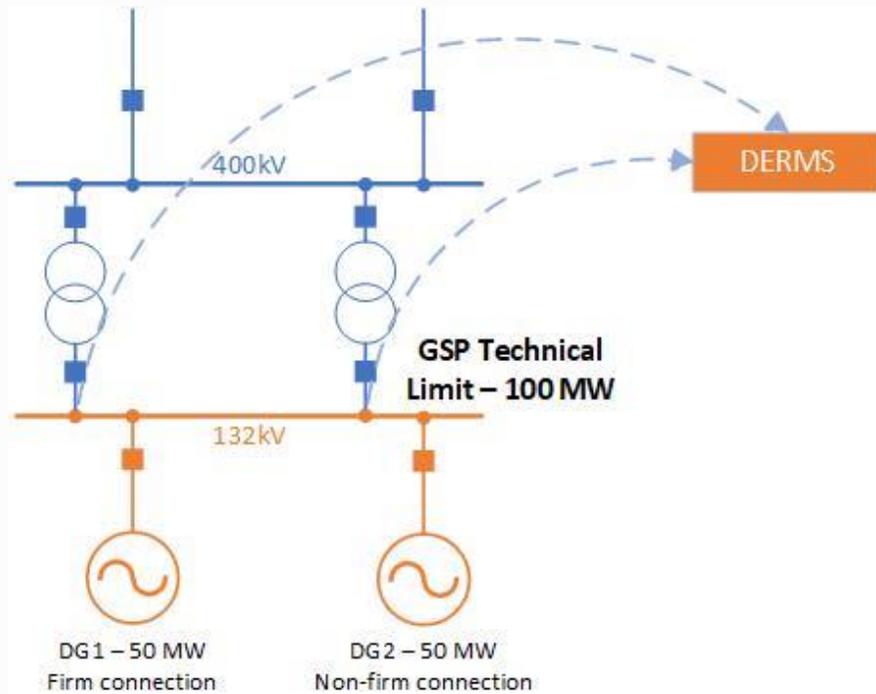
Flexible connections

Flexible Connections is a **technical and commercial agreement** allow to connect DERs in constrained network areas, without the need for conventional network reinforcement, subject to **DERs accepting to have their output curtailed when the network is congested.**



Technical Limits

Technical Limits are limits established at the GSP level enabling customers to connect on a non-firm basis until completion of transmission reinforcement works as long as that limit is not breached



The Connections Lab

Live since 19th December 2024!



Allows users to model site connected to any GSP/Grid/Primary and get an estimate of the level of curtailment.



User can change parameters such as who is in the queue, generation profiles, ratings etc.



Both Import and Export curtailment



Free. Unlimited. Public. Online.

Connections Lab

v2.1.2-beta

Welcome: Jamiee

Logged in User:
jamie.bright@ukpowernetworks

[Logout](#)

Contact the team

[User Guide](#)

[Video Tutorial](#)

[Feedback Form](#)

[Email Template](#)

Privacy

[Privacy Notice](#)

Site specification

Configure the Point of Connection (PoC) using the form below:

Is this an import or export study?

Export

Complete details on the point of connection:

Select a licence area

Select a GSP

Select closest substation

Select a POC voltage

Select a busbar

Complete details on the technology and installed capacity (MW):

Select technology type 1 0

Select technology type 2 0

Export/import limit, leave blank or zero if not applicable (MW):

0

Customer application date (used to determine LIFO position):

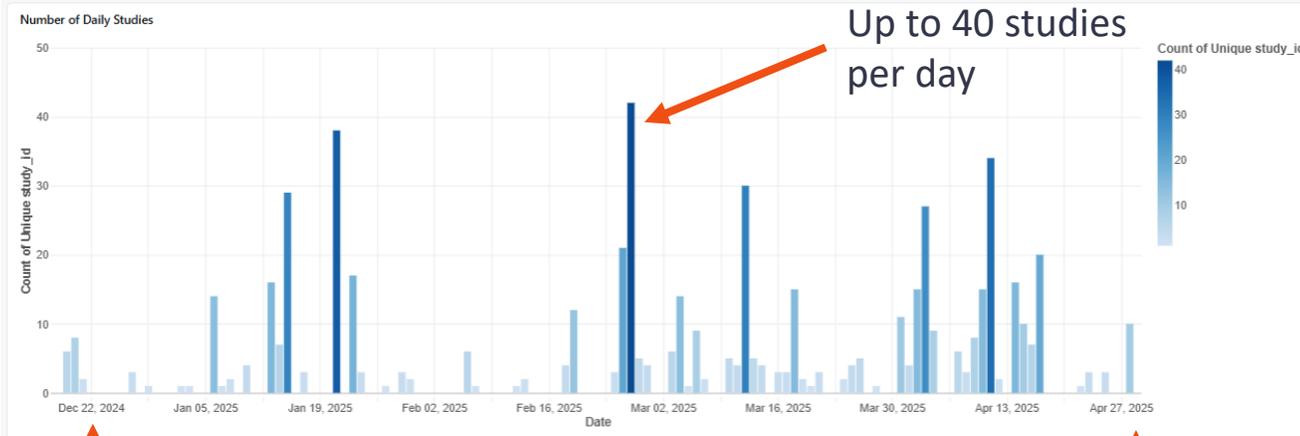
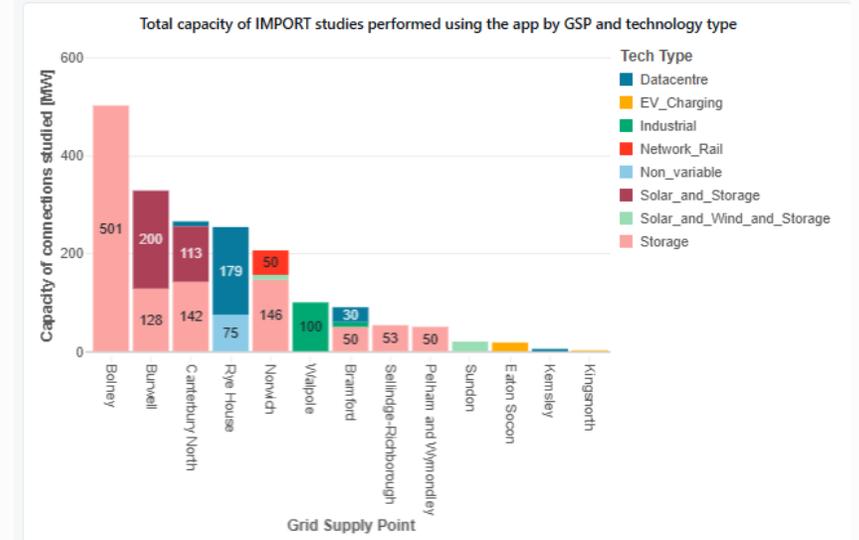
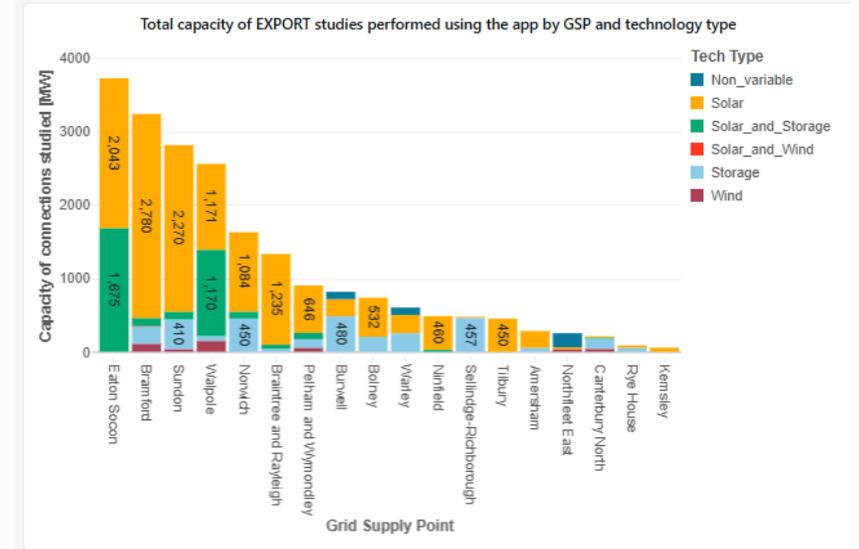
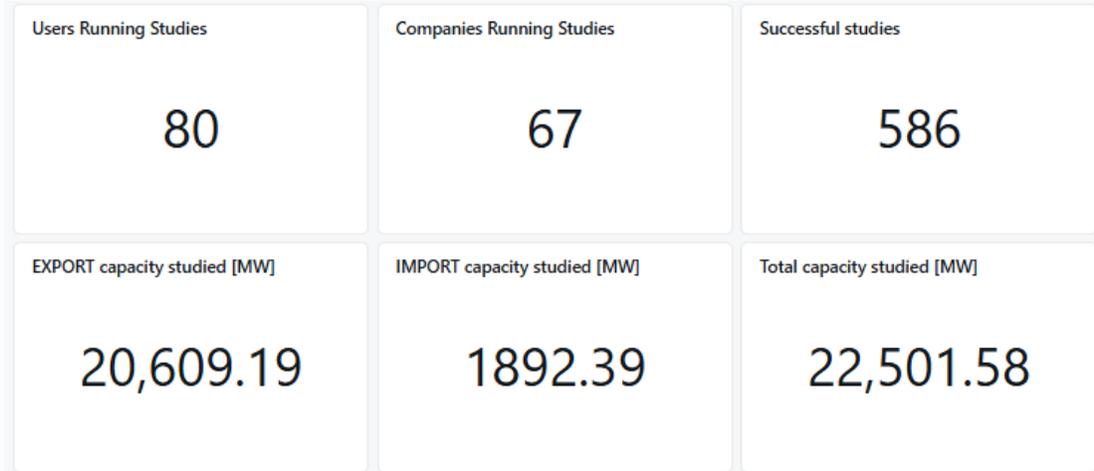
19-2-2025

Remember to log in!



The Connections Lab

The Connections Lab in numbers



Soft Launch Dec 2024

Today

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DSO Key Performance Indicators



Performance in 2024/25

| Metric | 2024/25 outturn | 2024/25 target |
|--|--|----------------|
| Year-ahead forecasting accuracy for all our substations | Primary (RRE 2) – 90.9% Secondary – 77.3% | 90.0% |
| Year-ahead forecasting accuracy of our LCT forecasts | 89.0% | 85.0% |
| Year to Year Capacity Headroom out-performance | 108.4% | 100.0% |
| Conversion rate from contracted to onboarded flexibility in-year | 31.0% | 30.0% |
| Benefits from flexibility, in-year, based on contracts to date (RRE 7) | £114m | £99m |
| Curtailment efficiency of generation with flexible connections (RRE 6) | 98.9% | 99.0% |
| Amount of capacity unlocked, in-year, for new connections via Technical Limits | 0.6GW | 0.9GW |
| Customer satisfaction relating to our network planning responsibility | 9.28 | 9.00 |
| Enhanced network access during planned outages | 164.84GWh | 90.0GWh |
| Overall DSO customer satisfaction | 9.06 | 9.00 |
| Instances of non-compliance with DSO:DNO operational agreement | 0 | 0 |
| Flexible Connections (RRE 1) | 55, 457.84MW | 55, 457.84MW |

2024/25 UKPN DSO Performance Panel Report



[DSO Performance Panel Report 2024/25](#)

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Thank you!



Zivanayi Musanhi
LinkedIn

